

Multilin B90



Secure, Dependable and Scalable Bus Differential Protection System from LV to EHV Busbars

The Multilin™ B90 bus differential system provides fast and secure low impedance bus protection for reconfigurable LV to EHV busbars. Use one B90 to protect up to 8 feeders and use three or more B90s together in a centralized phase-segregated architecture to protect up to 24 feeders. Many busbar applications, such as single, double, triple, breaker-and-a-half, with or without transfer bus, can be protected using the B90. The B90 is ideally suited for applications where high impedance schemes are typically used.

The Multilin B90 comes with a variety of versatile features truly integrating protection, monitoring, metering, communication and control in one easy-to-use device.

Key Benefits

- High-speed protection algorithm for enhanced stability with trip times of 0.75 power cycle
- Superior CT saturation detector capable of detecting CT saturation even with only 2 msec of saturation free current for enhanced stability during fault conditions
- Suitable for different bus configurations and a scalable architecture, protecting systems with up to 24 feeders
- Pre-engineered bus protection systems, utilizing experienced GE Digital Energy application engineers to develop busbar protection schemes matching your specific configurations
- An integrated large, full color display, provides real-time visualization and control of the protected bay, via a bay mimic as well as annunciator functionality and graphical visualization of phasors
- Advanced IEC61850 Ed. 1 and Ed. 2 certified implementation and complete setting in a single SCL file ensures interoperability, device management optimization and reduced cost of ownership
- Routable GOOSE (R-GOOSE) enables customer to send GOOSE messages beyond the substation, which enables WAPC and more cost effective communication architectures for wide area applications
- Increased network availability via failover time reduced to zero through IEC® 62439-3 "PRP" support
- Supports IEEE C37.111-1999/2013, IEC 60255-24 Ed 2.0 COMTRADE standard

Applications

- Re-configurable multi-section busbar with up to 24 feeders
- Single bus, breaker-and-a-half busbar configurations, double bus and triple bus with and without bus couplers

Protection and Control

- Multi-zone bus differential protection with restrained and unrestrained function
- Fast and reliable CT saturation detection
- Breaker failure & End Fault (dead zone) protection
- CT ratio mismatch compensation
- Dynamic bus replica
- Protection and control functionality in one box, reducing the number of devices
- High density inputs/outputs to support the control of many switchyard assets – all from one powerful device
- Integrated large, full color display, for real-time visualization and control of the protected bay

Advanced Communications

- 3 independent Ethernet ports for simultaneous & dedicated network connections with IEEE 1588 support
- IEC 61850-9-2 process bus support

Cyber Security

- CyberSentry™ provides high-end cyber security aligned to industry standards and services (NERC® CIP, AAA, Radius, RBAC, Syslog)

Monitoring & Metering

- Isolator monitoring (up to 48) and alarming
- CT trouble monitoring & VT supervision
- Advanced recording capabilities with high-capacity event recorder, configurable and extended waveform capture and data logger
- Metering: current, voltage, frequency, and harmonics



Protection and Control

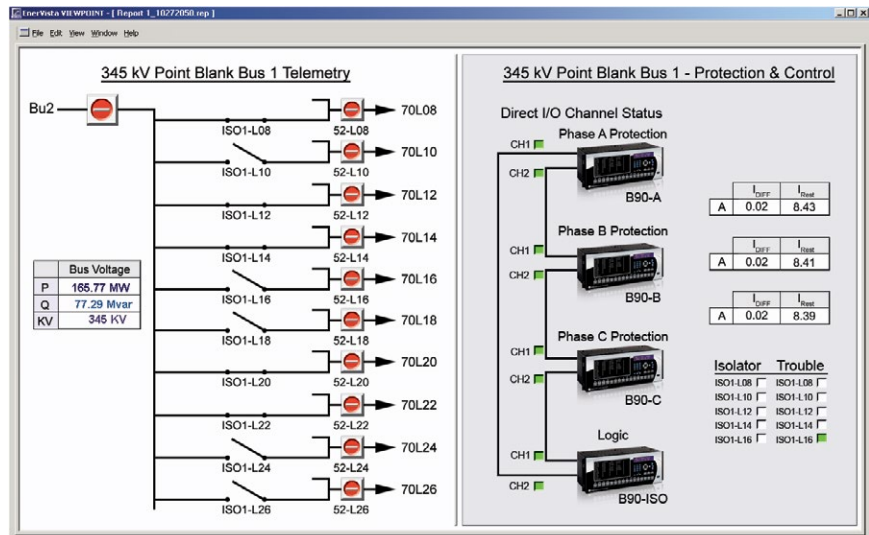
As part of the UR family of Protection & Control devices, the B90 offers a high degree of modularity in its design and functionality, providing superior performance while meeting the toughest requirements of the marketplace. Advanced protection and control features of this relay includes:

Segregated Bus Differential Protection

The B90 provides fast and secure low impedance bus protection with sub-cycle tripping times averaging 0.75 cycles. Multiple phase-segregated zones of differential protection are available in the B90. The primary protection is based on differential and directional protection principles, and uses a dedicated CT saturation mechanism for additional through-fault stability. This mechanism is capable of detecting saturation of CTs as quickly as two milliseconds into an external fault. The overall system costs can be reduced with the B90 since there is no need for dedicated or interposing, external CTs. It offers extreme flexibility, including a CT ratio mismatch of up to 32:1 between feeders, making the B90 an ideal solution in a wide variety of bus differential applications.

Architecture

The B90 is based on a centralized phase-segregated architecture that does not rely on extensive communications between IEDs,

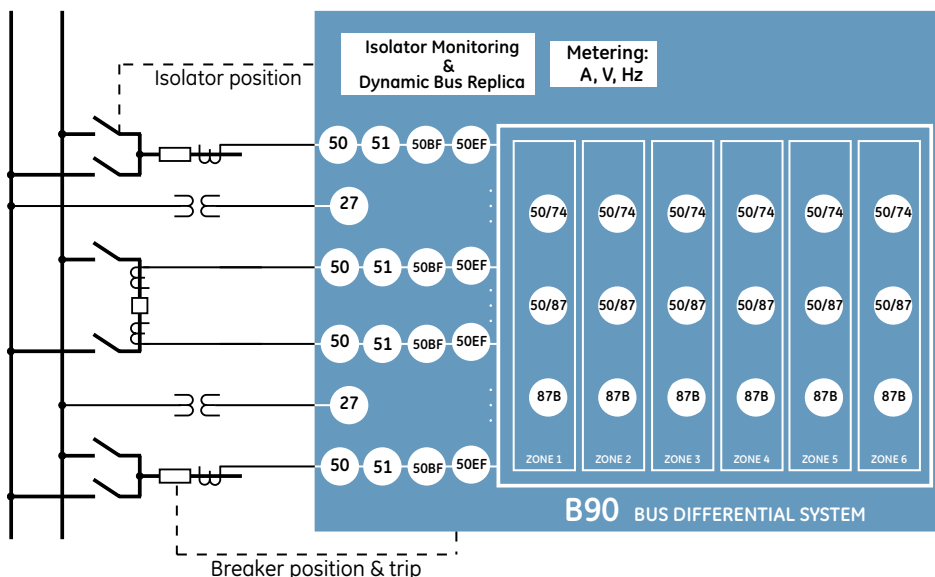


The B90 is the single point for protection, control, metering, and monitoring in one integrated device that can easily be connected directly into DCS or SCADA monitoring and control systems like Viewpoint Monitoring as shown.

an approach that increases overall reliability. This architecture allows for greater flexibility and is scalable to any low impedance busbar protection application, all in a relatively small form factor. Each unit in the system is capable of exchanging digital states quickly and reliably over direct I/O, allowing the user to distribute input and output contacts in various IEDs. The B90 protection system can incorporate as few as one IED and as many as five IEDs to

accommodate a wide range of applications. This scalability and flexibility allows for optimum hardware utilization with an overall lower system cost, which was not previously possible. A single B90 configuration is available to protect up to 8 feeders. A more typical B90 configuration for non-re-configurable busbars, without breaker fail protection, consists of three B90s. This configuration can protect up to 24 feeders. Each B90 in the system can

Functional Block Diagram



B90 - Protection, Metering, Monitoring and Control

ANSI® Device Numbers & Functions

DEVICE NUMBER	FUNCTION
27	Undervoltage
50	Instantaneous Overcurrent
51	Time Overcurrent
50/74	CT Trouble
87B	Bus Differential
50/87	Unrestrained Bus Differential
51	Time Overcurrent
50BF	Breaker Fail
50EF	End Fault Protection

also be configured to support multiple I/O configurations (up to 48 inputs or up to 18 outputs on each unit). If breaker failure, isolator monitoring functions, and more I/O points are needed, an additional B90 can be added into the system. A fifth unit can also be added for even more I/O capabilities.

Dynamic Bus Replica

The B90 provides a dynamic bus replica for each zone of differential protection. Built-in programmable logic removes the need for external auxiliary relays, and provides the ability to include or exclude currents dynamically from the differential zone. This allows the B90 to follow the actual busbar configuration with no external switching of CT circuits required. The B90 also avoids blind and overtripping spots in simple bus configurations. Reliability is increased and costs reduced by eliminating auxiliary relays that would otherwise be used for switching physical currents. The ability to monitor auxiliary switches and a contact discrepancy alarm also provides increased security.

Breaker Failure Protection

Three-pole breaker failure (BF) protection is available. The B90 system provides for up to 24 BF elements that can respond to currents and/or auxiliary contacts. The current supervision provides fast reset time and separate settings for low-set and hi-set supervision in the phase IEDs. The BF can be initiated internally from

the busbar protection or externally via input contacts or communications.

Overcurrent Protection

Backup protection is available with instantaneous and time overcurrent functions for each current input of the B90 system. For supervision purposes, an undervoltage function is also provided for each voltage input of the B90 system.

- Time O/C elements can individually be set to use IEEE, IEC or custom FlexCurves™

End Fault (Blind Spot) Protection

The location of the current transformer normally limits the zone of the busbar protection and can create a blind spot when the isolator is open. The section between the current transformer and the circuit breaker can be effectively protected by means of the end-fault protection. In the event of a fault, instantaneous and selective tripping of the busbar section or inter-tripping of the circuit breaker at the remote end can be configured.

Check-Zone

The B90 provides for multiple zones of differential protection. One zone can be configured to encompass the entire busbar in order to act as a supervisory check-zone for other zones of protection.

CT Trouble Monitoring

One CT trouble monitoring function is provided for each zone of differential protection. The element is a definite time TOC function responding to a differential current. The CT trouble element shall be used in conjunction with undervoltage supervision or a check-zone.

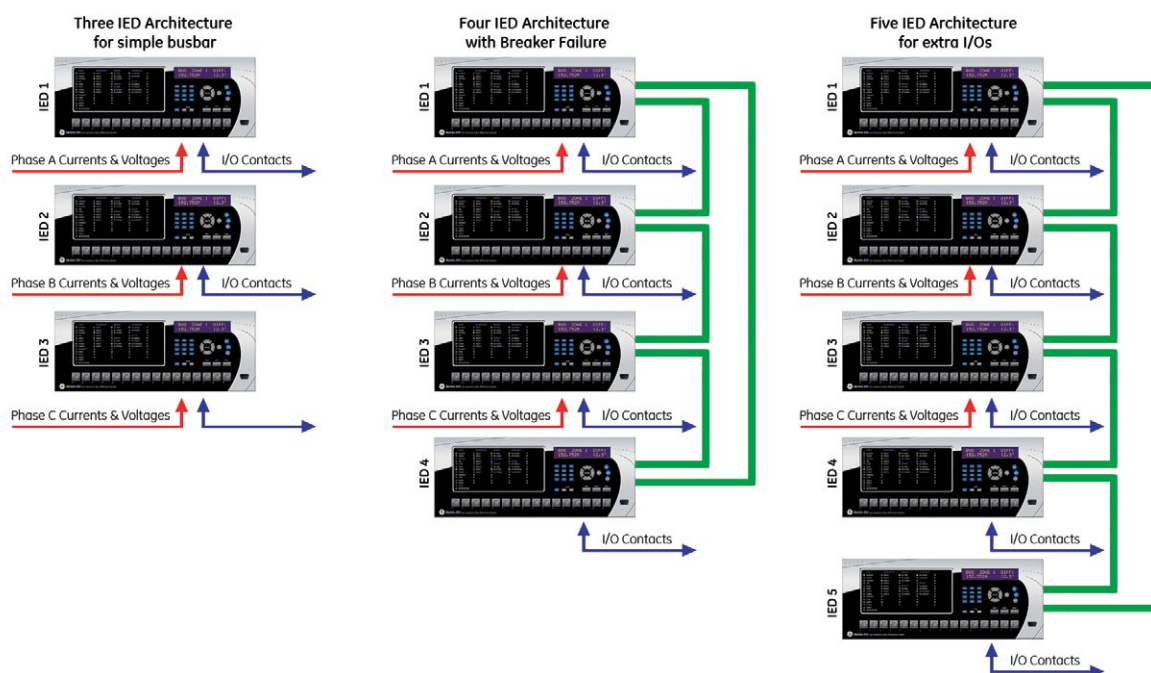
Advanced Automation

The B90 incorporates advanced automation features including powerful FlexLogic™ programmable logic, communication, and SCADA capabilities that far surpass what is found in the average bus protection relay. The B90 integrates seamlessly with other UR relays for complete system protection.

FlexLogic

FlexLogic is the powerful UR-platform programming logic engine that provides the ability to create customized protection and control schemes, minimizing the need and associated costs of auxiliary components and wiring. With 1024 lines of FlexLogic, the B90 can be programmed to provide required tripping logic along with custom scheme logic.

Typical B90 Configurations



Scalable Hardware

The B90 is available with a multitude of I/O configurations to suit the most demanding application needs. The expandable modular design allows for easy configuration and future upgrades.

- Multiple CT/VT configurations allow for the implementation of many different schemes
- Flexible, modular high density I/O covering a broad range of input signals and tripping schemes
- Types of digital outputs include trip-rated Form-A and Solid State Relay (SSR) mechanically latching, and Form-C outputs
- Form-A and SSR outputs available with optional circuit continuity monitoring and current detection to verify continuity and health of the associated circuitry
- Mechanically latching outputs can be used to develop secure interlocking applications and replace electromechanical lockout relays

Monitoring and Metering

The B90 includes high accuracy metering and recording for all AC signals. Voltage, and current are built into the relay as a standard feature. Current and voltage parameters are available as total RMS magnitude, and as fundamental frequency magnitude and angle.

Fault and Disturbance Recording

The advanced disturbance and event recording features within the B90 can significantly reduce the time needed for postmortem analysis of power system events and creation of regulatory reports. Recording functions include:

- Sequence of Event (SOE)
 - 1024 time stamped events
- Oscillography
 - Supports IEEE C37.111-1999/2013, IEC 60255-24 Ed 2.0 COMTRADE standard
 - 64 digital & up to 40 analog channels
 - Events up to 45s in length

- Data Logger and Disturbance Recording
 - 16 channels up to 1 sample/cycle/channel
- Fault Reports
 - Powerful summary report of pre-fault and fault values

The very high sampling rate and large amount of storage space available for data recording in the B90 can eliminate the need for installing costly stand-alone recording equipment.

Advanced Device Health Diagnostics

The B90 performs comprehensive device health diagnostic tests at startup and continuously during run-time to test its own major functions and critical hardware. These diagnostic tests monitor for conditions that could impact security and availability of protection, and present device status via SCADA communications and front panel display. Providing continuous monitoring and early detection of possible issues help improve system uptime.

Built-in Advanced Disturbance Recording

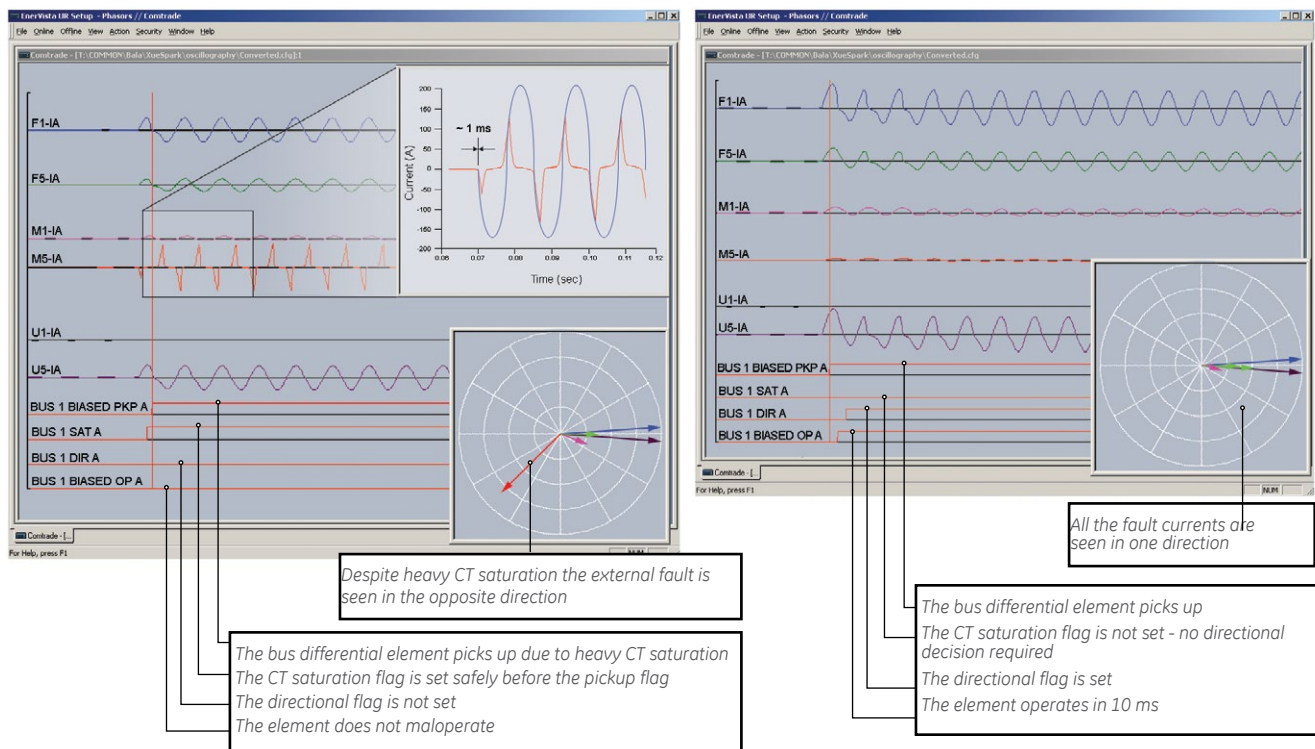
The built-in advanced disturbance recording function allows users to view the COMTRADE files and troubleshoot bus faults. The internal operation of the B90 elements, logic, and outputs can be monitored in real-time to simplify commissioning and troubleshooting procedures. Two cases are shown here:

External Fault:

Even with heavy CT saturation and with only 1 msec of saturation free current, B90 is stable for through faults. See the directional comparison element output, which adds additional security to the bus differential function.

Internal Fault:

For internal faults the CT saturation flag is not set and the directional element output is safely ignored, resulting in an operating time of less than 10 msec.



- Comprehensive device health diagnostic performed at startup
- Monitors the CT/VT input circuitry to validate the integrity of all signals

Cyber Security – CyberSentry UR

CyberSentry UR enabled UR devices deliver full cyber security features that help customers to comply with NERC CIP and NIST® IR 7628 cyber security requirements.

This software option delivers the following core features:

AAA Server Support (Radius/LDAP)

Enables integration with centrally managed authentication and accounting of all user activities and uses modern industry best practices and standards that meet and exceed NERC CIP requirements for authentication and password management.

Role Based Access Control (RBAC)

Efficiently administrate users and roles within UR devices. The new and advanced access functions allow users to configure up to five roles for up to eight configurable users with independent passwords. The standard “Remote Authentication Dial In User Service” (Radius) is used for authentication.

Event Recorder (Syslog for SEM)

Capture all cyber security related events within a SOE element (login, logout, invalid password attempts, remote/local access, user in session, settings change, FW update, etc), and then serve and classify data by security level using standard Syslog data format. This will enable integration with established SEM (Security Event Management) systems.

Communications

The B90 provides for secure remote data and engineering access, making it easy and flexible to use and integrate into new and existing infrastructures. Fiber optic Ethernet provides high-bandwidth communications allowing for low-latency controls and high-speed file transfers of relay fault and event record information. The available three independent Ethernet ports and redundant Ethernet option provide the means to create fault tolerant communication architectures in an easy, cost-effective manner.

The B90 supports the most popular industry standard protocols enabling easy, direct integration into DCS and SCADA systems.

- IEC 61850 Ed. 1 and Ed. 2 with 61850-9-2 and 61850-90-5 support
- DNP 3.0 (serial & TCP/IP)
- Ethernet Global Data (EGD)
- IEC 60870-5-103 and IEC 60870-5-104
- Modbus RTU, Modbus TCP/IP
- HTTP, TFTP, SFTP and MMS file transfer
- IEEE1588 and redundant SNTP for time synchronization
- PRP as per IEC 62439-3
- Supports Routable GOOSE (R-GOOSE)

Interoperability with Embedded IEC 61850 Ed. 1 and Ed. 2

The new IEC 61850 implementation in the UR Family positions GE as an industry leader in this standard.

- Implements, user selectable, Ed. 1 and Ed. 2 of the standard across the entire UR Family
- Provides full relay setting management via standard SCL files (ICD, CID and IID)
- Enables automated relay setting management using 3rd party tools through standard file transfer services (MMS and SFTP)
- Increases the number of Logical Devices and data mapped to them, GOOSE messages from up to 64 remote devices, and reports to support different organizational needs for data transfer and reduce dependency on generic logical nodes
- Configures GE Systems based on IEC 61850 using universal 3rd party tools
- R-GOOSE enable customer to send GOOSE messages beyond the substation, which enables Wide Area Protection & Control (WAPC) and more cost effective communication architectures for wide area applications

Direct I/O Messaging

Direct I/O allows for the sharing of high-speed digital information between multiple UR relays via direct back-to-back connections or multiplexed through a standard D50 multiplexer channel bank. Regardless of the connection method, direct I/O provides continuous real-time channel monitoring that supplies diagnostics information on channel health.

Direct I/O provides superior relay-to-relay communications that can be used in advanced interlocking, and other special protection schemes.

- Communication with up to 16 UR relays in single or redundant rings rather than strictly limited to simplistic point-to-point configurations between two devices
- Connect to standard D50 channel banks through standard RS422, G.703 or IEEE C37.94 interfaces or via direct fiber optic connections
- No external or handheld tester required to provide channel diagnostic information

LAN Redundancy

Substation LAN redundancy has been traditionally accomplished by reconfiguring the active network topology in case of failure. Regardless of the type of LAN architecture (tree, mesh, etc), reconfiguring the active LAN requires time to switchover, during which the LAN is unavailable. UR devices deliver redundancy as specified by PRP-IEC 62439-3, which eliminates the dependency on LAN reconfiguration and the associated switchover time. The UR becomes a dual attached node that transmits data packets over both main and redundant networks simultaneously, so in case of failure, one of the data packets will reach the receiving device with no time delay.

Multi-Language

UR devices support multiple languages: English, French, Russian, Chinese, Turkish, German, Polish and Japanese. These language options are available on the front panel, in the EnerVista setup software, and in the product manuals. Easily switch between English and an additional language on the local displays without uploading new firmware.

EnerVista Software

The EnerVista suite is an industry-leading set of software programs that simplifies every aspect of using the B90 relay. The EnerVista suite provides all the tools to monitor the status of the protected asset, maintain the relay, and integrate information measured by the B90 into DCS or SCADA monitoring systems. Convenient COMTRADE and SOE viewers are an integral part of the UR setup software included with every UR relay, to carry out postmortem event analysis and ensure proper protection system operation.

EnerVista Launchpad

EnerVista Launchpad is a powerful software package that provides users with all of the setup and support tools needed for configuring and maintaining Multilin products. The setup software within Launchpad allows for the configuration of devices in real-time by communicating using serial, Ethernet, or modem connections, or offline by creating setting files to be sent to devices at a later time.

Included in Launchpad is a document archiving and management system that ensures critical documentation is up-to-date and available when needed. Documents made available include:

- Manuals
- Application Notes
- Guideform Specifications
- Brochures
- Wiring Diagrams
- FAQs
- Service Bulletins

Viewpoint UR Engineer

Viewpoint UR Engineer is a set of powerful tools that allows the configuration and testing of GE relays at a system level in an easy-to-use graphical drag-and-drop environment. Viewpoint UR Engineer provides the following configuration and commissioning utilities:

- Graphical Logic Designer
- Graphical System Designer
- Graphical Logic Monitor
- Graphical System Monitor

EnerVista Integrator

EnerVista Integrator is a toolkit that allows seamless integration of Multilin devices into new or existing automation systems. Included in EnerVista Integrator is:

- OPC/DDE Server
- Multilin Drivers
- Automatic Event Retrieval
- Automatic Waveform Retrieval

Simplifying Commissioning and Testing

Event Number	Date/Time	Cause	Data
32290	Nov 02 2006 11:43:38.807435	RESET ONPUSHBUTTON	
32291	Nov 02 2006 11:43:39.495551	TRIP 8PX BN OFF	
32292	Nov 02 2006 11:43:39.495551	TRIP 8PX BN OFF	
32293	Nov 02 2006 11:43:39.495551	TRIP 8PX BN OFF	
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32295	Nov 02 2006 11:43:39.495551	TRIP 8PX BN OFF	
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32400	Nov 02 2006 11:43:39.495551	TRIP 8PX BN OFF	

Record the operation of the internal B90 elements and external connected devices with 1ms time-stamped accuracy.

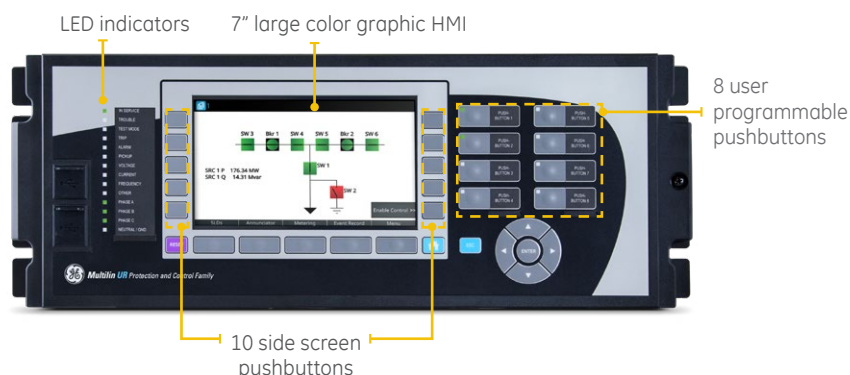
PARAMETER	PHASE TDC1	PHASE TDC2	PHASE TDC3	PHASE TDC4
Function	Overload	Overload	Overload	Overload
Signal Source	SHC 1 (OPC 1)	SHC 1 (OPC 1)	SHC 1 (OPC 1)	SHC 1 (OPC 1)
Tripping	Overload	Overload	Overload	Overload
Phase	1 (OPC 1)	1 (OPC 1)	1 (OPC 1)	1 (OPC 1)
Current	1.000 pu	1.000 pu	1.000 pu	1.000 pu
TO	1.000 s	1.000 s	1.000 s	1.000 s
TO Multiplier	1.000	1.000	1.000	1.000
Voltage Protection	Overload	Overload	Overload	Overload
Block 10	OFF	OFF	OFF	OFF
Block 11	OFF	OFF	OFF	OFF
Targets	Self reset	Self reset	Self reset	Self reset
Events	Overload	Overload	Overload	Overload

Create B90 setting file templates to ensure critical settings are not altered.

User Interface

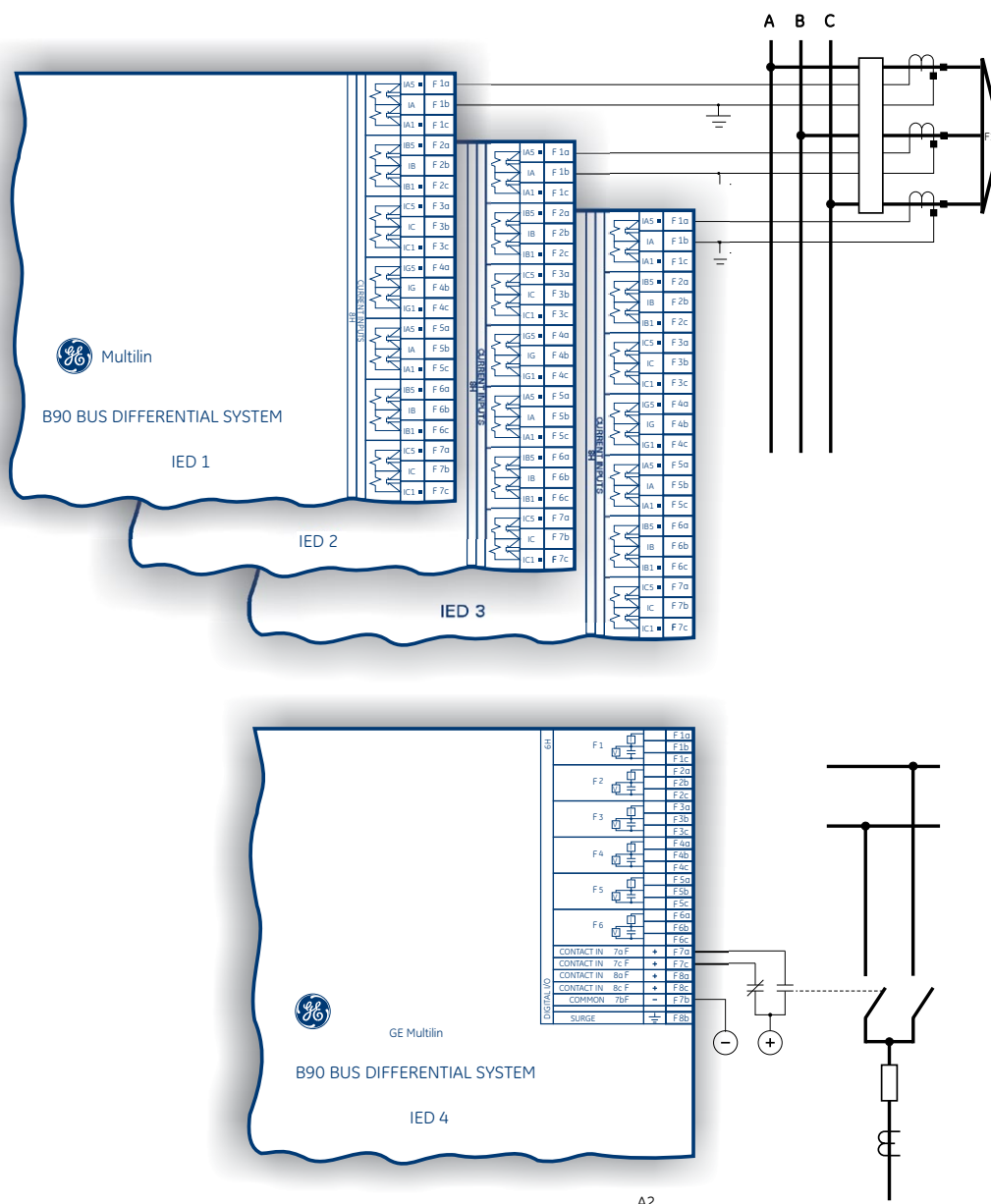
The B90 front panel provides extensive local HMI capabilities. The local display is used for monitoring, status messaging, fault diagnosis, and device configuration. User-configurable messages that combine text with live data can be displayed when user-defined conditions are met.

A 7" color, graphic HMI is optionally available that allows users to have customizable bay diagrams with local monitoring of status, values and control functionality. The alarm annunciator panel provides the configuration of up to 96 signals (alarms and status) with full text description.



Typical Wiring

The B90 is a multi-IED protection scheme. Each IED may be ordered with different hardware components and must be wired accordingly. The following drawing illustrates the principles behind a typical B90 wiring.



A2

Ordering

		For full sized horizontal mount														
Base Unit	B90	-	*	*	-H	*	-	F**	H**	L**	N**	S**	U**	-W/X**		Base Unit
CPU	E	G	H	J	K	N	T	U	V	W						RS485 + RS485 (IEC 61850 option not available)
																RS485 + 10BaseF
																RS485 + Redundant 10BaseF
																RS485 + multimode ST 100BaseFX
																RS485 + multimode ST Redundant 100BaseFX
																RS485 + 10/100 BaseT
																RS485 + three multimode SFP LC 100BaseFX. Req FW v7xx or higher
																RS485 + two multimode SFP LC 100BaseFX + one SFP RJ45 100BaseT. Req FW v7xx or higher
																RS485 + three SFP RJ45 100BaseT. Req FW v7xx or higher
																RS485 + two 100BaseFx Eth, Multimode ST + one 10/100BaseT Eth, RJ-45 ⁴
Software Options ¹	0	1	0	1	2	4	5	6	A0	B0	C0	D0				Without Breaker Failure
																With Breaker Failure (With Engineered Solution Only)
																8-feeders, 06 zones
																16-feeders, 06 zones
																24-feeders, 06 zones
																8-feeders, 06 zones, IEC 61850
																16-feeders, 06 zones, IEC 61850
																24-feeders, 06 zones, IEC 61850
																CyberSentry UR Lvl 1 + 08 feeders, 06 zones
																IEEE 1588 + 08 feeders, 06 zones
																PRP
																IEEE 1588 + CyberSentry UR Lvl 1 + 08 feeders, 06 zones
Mount/ Coating	H	A														Horizontal (19" rack)
																Horizontal (19" rack) - Harsh Chemical Environment Option
User Interface																7" Graphical display, USB front port & programmable pushbuttons - Multi-Language (FW 7.6x or higher)
																Vertical Front Panel with English Display
																Enhanced German Front Panel
																Enhanced German Front Panel with User-Programmable Pushbuttons
																Enhanced English Front Panel
																Enhanced English Front Panel with User-Programmable Pushbuttons
																Enhanced French Front Panel
																Enhanced French Front Panel with User-Programmable Pushbuttons
																Enhanced Russian Front Panel
																Enhanced Russian Front Panel with User-Programmable Pushbuttons
																Enhanced Chinese Front Panel
																Enhanced Chinese Front Panel with User-Programmable Pushbuttons
																Enhanced Turkish Front Panel
																Enhanced Turkish Front Panel with User-Programmable Pushbuttons
																Enhanced Polish Front Panel ³
																Enhanced Polish Front Panel with User-Programmable Pushbuttons ⁴
																Enhanced Japanese Front Panel ⁴
																Enhanced Japanese Front Panel with User-Programmable Pushbuttons ⁴
Power Supply ²																125 / 250 V AC/DC
																125 / 250 V AC/DC with redundant 125/250 V AC/DC
																24 - 48 V (DC only)
CT/VT DSP																Standard 4CT/4VT
																Standard 8CT
																Standard 7CT/1VT
Digital I/O																No module
																4 Solid State (No Monitoring) MOSFET Outputs
																4 Solid State (Current w/opt Voltage) MOSFET Outputs
																16 Digital Inputs with Auto-Burnish
																14 Form-A (No Monitoring) Latchable Outputs
																8 Form-A (No Monitoring) Outputs
																8 Form-C Outputs
																16 Digital Inputs
																4 Form-C Outputs, 8 Digital Inputs
																8 Fast Form-C Outputs
																4 Form-C & 4 Fast Form-C Outputs
																2 Form-A (Current w/ opt Voltage) & 2 Form-C Outputs, 8 Digital Inputs
																2 Form-A (Current w/ opt Voltage) & 4 Form-C Outputs, 4 Digital Inputs
																4 Form-A (Current w/ opt Voltage) Outputs, 8 Digital Inputs
																6 Form-A (Current w/ opt Voltage) Outputs, 4 Digital Inputs
																2 Form-A (No Monitoring) & 2 Form-C Outputs, 8 Digital Inputs
																2 Form-A (No Monitoring) & 4 Form-C Outputs, 4 Digital Inputs
																4 Form-A (No Monitoring) Outputs, 8 Digital Inputs
																6 Form-A (No Monitoring) Outputs, 4 Digital Inputs
																30 Contact Inputs - Pin Terminals ⁴
																18 Form-A (No Monitoring) Outputs - Pin Terminals ⁴
Inter-Relay Communications																Channel 1 - IEEE C37.94, 820nm, multimode fiber, 64/128 kbps; Channel 2 - 1300 nm, singlemode, LASER
																Channel 1 - IEEE C37.94, 820nm, multimode fiber, 64/128 kbps; Channel 2 - 1550 nm, singlemode, LASER
																820 nm, multimode, LED, 1 Channel
																1300 nm, multimode, LED, 1 Channel
																820 nm, multimode, LED, 2 Channels
																1300 nm, multimode, LED, 2 Channels
																G.703, 2 Channels
																RS422, 2 Channels
																IEEE C37.94, 820 nm, multimode, LED, 2 Channel

Ordering Notes:

- To view all the options available for B90, please visit GE's On-Line Store at <http://store.gedigitalenergy.com/viewprod.asp?model=B90D>
- Redundant power supply only available in horizontal unit. If redundant is chosen, must be same type. Maximum 2 per chassis
- All "06 zones" software options become "04 zones" when FW version prior to 7.30 is ordered.
- Option available soon

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imagination at work